Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2017 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,642,031			1,476,456	38,245	173	2,991,009	165,551	0	1,179,587
Hydrocarbon Gas Liquids	655.090	-3.889	124.832	36.186		-9.558	96.140	251,012	474.625	190.590
Natural Gas Liquids		-3,889	74,650	30,712		-6,153	96,140	251,012	415,564	184,650
Ethane	246,270		887	-		1,034		27,826	218,297	51,721
Propane	,		55,225	24,756		-20,072		165,180	149,450	57,048
Normal Butane	53,724		18,722	2,051		16,485	28,167	22,765	7,080	46,324
Isobutane	62,280		-184	1,820		879	37,585	882	24,570	9,004
Natural Gasoline	78,239	-3,889		2,085		-4,479	30,388	34,360	16,166	20,553
Refinery Olefins			50,182	5,474		-3,405			59,061	5,940
Ethylene			126	_		0			126	O
Propylene			51,416	4,454		-2,948			58,818	4,028
Butylene			-1,538	1,020		-496			-22	1,873
Isobutylene			178	-		39			139	39
Other Liquids		214,853		234,395	22,416	15,373	364,593	88,679	3,020	333,478
Other Hydrocarbons		214,878		10,045	22,573	934	216,809	29,753	0	29,335
Hydrogen				_	39,710		39,710	-	0	
Oxygenates (excluding Fuel Ethanol)		12,440		2,350	-2,025	202	318	12,245	0	1,679
Renewable Fuels (including Fuel Ethanol)		202,438		7,582	-15,195	728	176,589	17,508	0	27,635
Fuel Ethanol ⁵		185,657		480	-2,627	2,232	164,755	16,523	0	21,763
Renewable Fuels Except Fuel Ethanol		16,781		7,102	-12,568	-1,504	11,834	985	0	5,872
Other Hydrocarbons				113	83	4	192		0	21
Unfinished Oils				109,835		8,091	53,191	45,468	3,085	88,673
Motor Gasoline Blend.Comp. (MGBC) ⁵		-25		114,515	-156	6,350	94,526	13,458	0	215,463
Reformulated		-1		41,448	32,289	553	73,138	45	0	52,702
Conventional		-24 		73,067	-32,445	5,797 -2	21,388 67	13,413	0 -65	162,761 7
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Finished Petroleum Products		546	3,528,637	121,109	15,961	-24,154		590,841	3,099,566	305,517
Finished Motor Gasoline		546	1,779,964	6,701	2,783	-6,130		123,351	1,672,773	22,480
Reformulated			584,775		-29,191	3		-	555,581	50
Conventional		546	1,195,189	6,701	31,974	-6,133		123,351	1,117,192	22,430
Finished Aviation Gasoline			1,808	43		-163		25 000	2,014	831
Kerosene-Type Jet Fuel			305,009 986	25,264 168		-1,729 -461		35,002 608	297,000 1,007	41,047 1,800
Kerosene			899,163	25,623	13,178	-13,848		240,657	711,155	151,608
15 ppm sulfur and under			839,207	17,324	13,178	-7,392		201,126	675,975	135,628
Greater than 15 ppm to 500 ppm sulfur			21,425	246	10,170	-2,204		22,747	1,128	6,618
Greater than 500 ppm sulfur			38,531	8.053		-4,252		16,784	34,052	9,362
Residual Fuel Oil ⁶			79,155	35,643		-6,355		54,581	66,572	35,188
Less than 0.31 percent sulfur			10,585	1,715		-87		NA	NA	3,384
0.31 to 1.00 percent sulfur			9,634	3,580		-2,748		NA	NA	6,324
Greater than 1.00 percent sulfur			58,936	30,348		-3,520		NA	NA	25,474
Petrochemical Feedstocks			58,961	8,401		-65			67,427	3,175
Naphtha for Petro. Feed. Use			37,921	5,751		49			43,623	2,060
Other Oils for Petro. Feed. Use			21,040	2,650		-114			23,804	1,115
Special Naphthas			6,618	2,432		-224			9,274	994
Lubricants			30,767	7,585		-3,136		20,927	20,561	9,239
Waxes			928	797		66		744	915	737
Petroleum Coke			164,800	1,359		229 229		112,090	53,840	7,212
Marketable			123,690 41,110	1,359		229		112,090	12,730 41,110	7,212
Catalyst Asphalt and Road Oil			59,305	7,085		7,680		2,635	56,075	30,546
Still Gas			123,915	7,005		7,000		2,035	123,915	30,340
Miscellaneous Products			17,258	8		-18		245	17,039	660

⁼ Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA